



Table S30. Summary statistics for natural gas – Nevada, 2012-2016

	2012	2013	2014	2015	2016
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	4	4	4	4	5
Gas Wells	0	0	1	1	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	*	1	0
From Oil Wells	4	3	3	R4	3
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	4	3	3	R4	3
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	4	3	3	R4	3
NGPL Production	0	0	0	0	0
Total Dry Production	4	3	3	R4	3
Supply (million cubic feet)					
Dry Production	4	3	3	R4	3
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,231,360	1,134,742	1,121,828	1,139,721	1,068,897
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	146	210	211	100	97
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-1,195	1,212	6,490	R7,333	7,725
Total Supply	1,230,315	1,136,167	1,128,532	R1,147,158	1,076,722

See footnotes at end of table.

Table S30. Summary statistics for natural gas – Nevada, 2012-2016 – continued

	2012	2013	2014	2015	2016
Disposition (million cubic feet)					
Consumption	273,502	272,965	253,290	R300,002	303,221
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	956,730	863,049	875,015	847,056	773,401
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	82	153	227	101	100
Total Disposition	1,230,315	1,136,167	1,128,532	R1,147,158	1,076,722
Consumption (million cubic feet)					
Lease Fuel	4	E3	3	RE4	E3
Pipeline and Distribution Use ^a	6,256	4,954	4,912	4,563	3,891
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	37,071	41,664	35,135	37,029	39,075
Commercial	28,991	31,211	29,105	29,873	31,125
Industrial	11,299	13,209	16,432	17,724	18,327
Vehicle Fuel	589	597	976	R1,117	1,189
Electric Power	189,291	181,326	166,727	R209,692	209,610
Total Delivered to Consumers	267,242	268,008	248,375	R295,435	299,327
Total Consumption	273,502	272,965	253,290	R300,002	303,221
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	11,195	12,442	12,120	12,581	12,926
Industrial	9,548	11,134	14,213	15,554	16,002
Number of Consumers					
Residential	782,759	794,150	808,970	824,039	838,859
Commercial	41,192	41,710	42,338	42,860	43,422
Industrial	177	195	219	215	201
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	704	748	687	697	717
Industrial	63,835	67,740	75,033	82,436	91,181
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.13	5.16	5.90	4.06	3.73
Delivered to Consumers					
Residential	10.14	9.42	11.44	11.82	10.23
Commercial	7.43	6.61	8.21	8.66	6.84
Industrial	7.34	6.66	7.83	8.07	5.90
Electric Power	3.49	W	W	3.34	3.02

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

E Estimated data.

R Revised data.

RE Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.